

HIGH PLAINS POWER, INC.
1775 East Monroe
P.O. Box 713
Riverton, WY 82501

P.S.C. Wyo. No. 2
Original Sheet No. RT 1

SERVICE: Electricity

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Issued Date/Board of Directors Approval Date: November 22, 2016

By: Marlene Morss

PUBLIC SERVICE COMMISSION

Effective Date: July 1, 2017

EFFECTIVE: Title: General Manager

DOCKET NO:

STATE OF WYOMING

10020-0058-CT 16

APPROVED JUL 06 2017

HIGH PLAINS POWER, INC.
1775 East Monroe
P.O. Box 713
Riverton, WY 82501

P.S.C. Wyo. No. 2
Original Sheet No. RT 2

SERVICE: Electricity

RATE TARIFF SUMMARY SHEET

RATE	PAGE NUMBER	CURRENT RATE
Single Phase Service		
Facilities Charge, per meter, per month		\$30.00
Energy Charge, per kWh	RT 6	\$0.10845
Seasonal Service		
Facilities Charge, per meter, annually		\$360.00
Energy Charge, per kWh	RT 7	\$0.10845
Three-Phase Service		
Facilities Charge, per meter, per month		\$40.00
Energy Charge, per kWh	RT 8	\$0.11847
Irrigation Service		
Horsepower Charge, per installed HP, per year		\$30.00
Energy Charge, per kWh	RT 9	\$0.09296
Large Power Under 500 kW Service		
Facilities Charge, per meter, per month		\$85.00
Demand Charge, per billing kW		\$7.00
Energy Charge:		
First 200 kWh, per kW, per month, per kWh		\$0.09335
Next 200 kWh, per kW, per month, per kWh		\$0.07021
Excess kWh		\$0.05285
Primary Level Service Discount, Demand & Energy Charges	RT 10	2.00%

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By: Marlene Morss

PUBLIC SERVICE COMMISSION
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DOCKET NO: 10020-0058-CT-16

STATE OF WYOMING

HIGH PLAINS POWER, INC.
1775 East Monroe
P.O. Box 713
Riverton, WY 82501

P.S.C. Wyo. No. 2
Original Sheet No. RT 3

SERVICE: Electricity

RATE TARIFF SUMMARY SHEET - continued

RATE	PAGE NUMBER	CURRENT RATE
Large Power Over 500 kW or Greater Service		
<u>Transmission Level Service</u>		
Facilities Charge, per meter, per month		\$225.00
NCP Demand Charge, per NCP billing kW		\$1.25
MCP Demand Charge, per MCP billing kW		\$19.63
Energy Charge, per kWh		\$0.04339
<u>Distribution Substation Level Service</u>		
Facilities Charge, per meter, per month		\$225.00
NCP Demand Charge, per NCP billing kW		\$1.75
MCP Demand Charge, per MCP billing kW		\$19.90
Energy Charge, per kWh		\$0.04397
<u>Distribution Primary Level Service</u>		
Facilities Charge, per meter, per month		\$225.00
NCP Demand Charge, per NCP billing kW		\$7.84
MCP Demand Charge, per MCP billing kW		\$20.10
Energy Charge, per kWh		\$0.04443
<u>Distribution Secondary Level Service</u>		
Facilities Charge, per meter, per month		\$225.00
NCP Demand Charge, per NCP billing kW		\$8.00
MCP Demand Charge, per MCP billing kW		\$20.53
Energy Charge, per kWh	RT 12	\$0.04537
Startup and Maintenance Service		
<u>Off-System</u>		
Facilities Charge, per meter, per month		\$225.00
Facilities Demand Charge, per kW billing kW		\$0.75
Power Supply		Cost
<u>Transmission</u>		
Facilities Charge, per meter, per month		\$225.00
Facilities Demand Charge, per kW billing kW		\$1.70
Power Supply		Cost
<u>Distribution Substation</u>		
Facilities Charge, per meter, per month		\$175.00
Facilities Demand Charge, per kW billing kW		\$2.20
Power Supply		Cost
<u>Distribution Primary</u>		
Facilities Charge, per meter, per month		\$150.00
Facilities Demand Charge, per kW billing kW		\$8.25
Power Supply	RT 14	Cost

**PUBLIC SERVICE COMMISSION
APPROVED**

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STATE OF WYOMING

HIGH PLAINS POWER, INC.
1775 East Monroe
P.O. Box 713
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P.S.C. Wyo. No. 2
Original Sheet No. RT 4

SERVICE: Electricity

RATE TARIFF SUMMARY SHEET - continued

RATE	PAGE NUMBER	CURRENT RATE
Mercury Vapor Security Light Service		
175 Watt Mercury Vapor Light, per month		\$7.68
400 Watt Mercury Vapor Light, per month	RT 16	\$14.17
Security Light Service		
100 Watt High Pressure Sodium Light, per month		\$8.50
150 Watt High Pressure Sodium Light, per month		\$12.62
48 Watt LED Light, per month		\$10.61
72 Watt LED Light, per month	RT 17	\$21.22
Residential Time of Use Service		
Facilities Charge, per meter, per month		\$30.00
Energy Charge		
On-Peak per kWh		\$0.15980
Off-Peak per kWh	RT 18	\$0.06966
Standby and Reserve Power Service over 1000 kW Service		
<u>Transmission</u>		
Facilities Charge, per meter, per month		\$225.00
Facilities Demand Charge, per kW billing kW		\$1.70
Power Supply		Cost
<u>Distribution Substation</u>		
Facilities Charge, per meter, per month		\$225.00
Facilities Demand Charge, per kW billing kW		\$2.20
Power Supply		Cost
<u>Distribution Primary</u>		
Facilities Charge, per meter, per month		\$225.00
Facilities Demand Charge, per kW billing kW		\$8.25
Power Supply		Cost
<u>Distribution Secondary</u>		
Facilities Charge, per meter, per month		\$225.00
Facilities Demand Charge, per kW billing kW		\$8.40
Power Supply	RT 19	Cost

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PUBLIC SERVICE COMMISSION

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EFFECTIVE: Title: General Manager

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STATE OF WYOMING

APPROVED JUL 06 2017

HIGH PLAINS POWER, INC.
1775 East Monroe
P.O. Box 713
Riverton, WY 82501

P.S.C. Wyo. No. 2
Original Sheet No. RT 5

SERVICE: Electricity

NOMINAL VOLTAGE LEVELS

AVAILABILITY:

All areas within High Plains Power's certificated territory.

SECONDARY:

Single Phase: 120 Volts; 480 Volts; 120/240 Volts

Three Phase: 208Y/120 Volts; 240/120 Volts; 480/240 Volts;
480Y/277 Volts; 12,470Y/7,200 Volts; 24,900Y/14,400 Volts

PRIMARY:

The voltage of the Cooperative's nearest distribution line of adequate capacity.

TRANSMISSION:

The voltage of the Cooperative's nearest transmission line of adequate capacity.

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By: Marlene Morss

PUBLIC SERVICE COMMISSION

Effective Date: 1, 2017

APPROVED
EFFECTIVE: Title: General Manager

DOCKET NO.

STATE OF WYOMING

10020-0058-CT-16

APR 06 2017

HIGH PLAINS POWER, INC.
1775 East Monroe
P.O. Box 713
Riverton, WY 82501

P.S.C. Wyo. No. 2
Original Sheet No. RT 6

SERVICE: Electricity

SINGLE PHASE SERVICE

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

To all member/owners of the Cooperative for general purpose single-phase service, provided that the rating of individual single-phase motors served hereunder shall not exceed ten horsepower (10 HP).

TYPE OF SERVICE:

Single-phase service at standard secondary voltage as defined by the Cooperative.

MONTHLY RATE:

Facilities Charge:	\$30.00 per meter
Energy Charge: All kWh per month	\$0.10845 per kWh

MINIMUM BILL:

The minimum monthly bill shall be the highest of the following:

1. The Facilities Charge;
2. As specified in the contract for service.
3. Excess transformer capacity charge of \$2.10 per kVA in excess of 25 kVA.

TERMS OF PAYMENT:

The above charges are due by the 10th of every month following the date of the bill. If payment is not received by the 10th of the month following the date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each month that the bill is unpaid.

RULES AND REGULATIONS:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

Issued Date/Board of Directors Approval Date: November 22, 2016

By: Marlene Morss

PUBLIC SERVICE COMMISSION

Effective Date: January 1, 2017

EFFECTIVE: Title: General Manager

DOCKET NO: 10020-0058-C1-16
STATE OF WYOMING

HIGH PLAINS POWER, INC.
1775 East Monroe
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P.S.C. Wyo. No. 2
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SERVICE: Electricity

SEASONAL SERVICE

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

To seasonal rural recreational cabins, and miscellaneous farm service such as water wells, livestock sheds, etc.

TYPE OF SERVICE:

Single-phase service at standard secondary voltage as defined by the Cooperative.

ANNUAL RATE:

Facilities Charge:	\$360.00 per meter
Energy Charge: All kWh per year at	\$0.10845 per kWh

MINIMUM BILLING:

The minimum annual billing under this schedule shall be the Facilities Charge.

ADDITIONAL CHARGES:

Any amount authorized under the Cooperative's line extension policy, will be in addition to charges of this rate schedule.

TERMS OF PAYMENT:

The above charges are due by the 10th of the month following the date of the bill. If payment is not received by the 10th of the month following the date of the bill, the above charges plus any unpaid balances, shall be increased by one and one-half percent (1.5%) for each month the bill is unpaid.

RULES AND REGULATIONS:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

Issued Date/Board of Directors Approval Date: November 22, 2016

By: Marlene Morss

PUBLIC SERVICE COMMISSION
APPROVED

EFFECTIVE DATE: January 1, 2017

DOCKET NO. 10020-0058-CT-16 Title: General Manager

STATE OF WYOMING

HIGH PLAINS POWER, INC.
1775 East Monroe
P.O. Box 713
Riverton, WY 82501

P.S.C. Wyo. No. 2
Original Sheet No. RT 8

SERVICE: Electricity

THREE-PHASE SERVICE

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

To all member/owners of the Cooperative to the extent that appropriate facilities exist or it is feasible to install them, for three-phase general purpose loads.

TYPE OF SERVICE:

Three-phase service at standard secondary voltage as defined by the Cooperative.

MONTHLY RATE:

Facilities Charge:	\$40.00 per meter
Energy Charge: All kWh per month	\$0.11847 per kWh

MINIMUM BILL:

The minimum monthly bill shall be the highest of the following:

1. The Facilities Charge;
2. As specified in the contract for service.
3. Excess transformer capacity charge of \$2.10 per kVA in excess of 25 kVA.

TERMS OF PAYMENT:

The above charges are due 15 days following the date of the bill. If payment is not received by the due date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each month that the bill is unpaid.

RULES AND REGULATIONS:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

Issued Date/Board of Directors Approval Date: November 22, 2016

By: Marlene Morss

PUBLIC SERVICE COMMISSION

Effective Date: January 1, 2017

EFFECTIVE:

Title: General Manager

DOCKET NO:

STATE OF WYOMING

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HIGH PLAINS POWER, INC.
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P.S.C. Wyo. No. 2
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SERVICE: Electricity

IRRIGATION SERVICE

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

To each service for irrigation pumping. The irrigation season is defined as April 1 to September 30 of each year.

TYPE OF SERVICE:

Single-phase and three-phase service at standard secondary voltage as defined by the Cooperative.

RATE:

Horsepower Charge: \$30.00 per horsepower of rated capacity per season, which shall be billed at \$7.50 per horsepower per month for billing months May through August.

Energy Charge: All kWh per month \$0.09296 per kWh

MINIMUM CHARGE:

The minimum charge per service shall be \$30.00 per horsepower, per season, billed at \$7.50 per horsepower, per month, for the months May through August.

TERMS OF PAYMENT:

The above charges are due by the 10th of every month following the date of the bill. If payment is not received by the 10th of the month following the date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each month that the bill is unpaid.

RULES AND REGULATIONS:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

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STATE OF WYOMING

JUL 06 2017
Title: General Manager

HIGH PLAINS POWER, INC.
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Riverton, WY 82501

P.S.C. Wyo. No. 2
Original Sheet No. RT 10

SERVICE: Electricity

LARGE POWER UNDER 500 KW SERVICE

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

To all member/owners of the Cooperative to the extent that appropriate facilities exist or it is feasible to install them, for three-phase general purpose loads in excess of 45 kVA of installed transformer capacity and with an average maximum demand less than 500 kW for the six months ending with the current billing period.

TYPE OF SERVICE:

Three-phase service at standard secondary and primary voltage as defined by the Cooperative in its Rules and Regulations.

MONTHLY RATE:

Facilities Charge:	\$85.00 per meter
Demand Charge:	\$7.00 per kW of Billing Demand
Energy Charge:	
First 200 kWh per kW of billing demand @	\$0.09335 per kWh
Next 200 kWh per kW of billing demand @	\$0.07021 per kWh
Excess kWh @	\$0.05285 per kWh

MONTHLY MINIMUM CHARGE:

Subject to the provisions of special contracts, the minimum charge hereunder shall be \$85.00 plus \$2.10 per kVA of transformer capacity at the service in excess of 45 kVA, or the amount specified in the contract for service.

TERMS OF PAYMENT:

The above charges are due 15 days following the date of the bill. If payment is not received by the due date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each month that the bill is unpaid.

PRIMARY SERVICE DISCOUNT:

If the member/owner owns, operates and maintains all the facilities for receiving the service at primary level service, a 2% discount on the demand and energy charges shall apply.

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STATE OF WYOMING

HIGH PLAINS POWER, INC.
1775 East Monroe
P.O. Box 713
Riverton, WY 82501

P.S.C. Wyo. No. 2
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SERVICE: Electricity

LARGE POWER UNDER 500 KW SERVICE - continued

RULES AND REGULATIONS:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

SERVICE BY CONTRACT:

Service to loads exceeding or expected to exceed 100 kW shall be by special contract which will recognize any special conditions of the service, the expected term, and may provide the minimum charges reflecting special investments.

BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member/owner for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The Cooperative may make periodic tests to determine the member/owner's power factor. If the average power factor is less than ninety-five percent (95%) lagging, the total monthly billing will be increased by an amount equal to one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

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Title: General Manager

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STATE OF WYOMING

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HIGH PLAINS POWER, INC.
1775 East Monroe
P.O. Box 713
Riverton, WY 82501

P.S.C. Wyo. No. 2
Original Sheet No. RT 12

SERVICE: Electricity

LARGE POWER 500 KW OR GREATER SERVICE

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

To all member/owners of the Cooperative in all areas of the Cooperative's system to the extent that appropriate facilities exist or it is feasible to install them, for three-phase general purpose loads of 500 kW or greater. The 500 kW demand is based on a six month average. Once this average is met, member/owner will be in this class for twelve consecutive months.

TYPE OF SERVICE:

Three-phase service at standard transmission, distribution substation, distribution primary and distribution secondary voltage as defined by the Cooperative in its Rules and Regulations.

MONTHLY RATE:

	<u>Transmission</u>	<u>Distribution Substation</u>	<u>Distribution Primary</u>	<u>Distribution Secondary</u>
Facilities Charge	\$225.00	\$225.00	\$225.00	\$225.00
NCP Demand Charge, per NCP billing kW	\$1.25	\$1.75	\$7.84	\$8.00
MCP Demand Charge, per MCP billing kW	\$19.63	\$19.90	\$20.10	\$20.53
Energy Charge, per kWh:	\$0.04339	\$0.04397	\$0.04443	\$0.04537

NCP DEMAND:

The NCP Demand shall be the maximum kilowatt demand established by the member/owner for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

MCP DEMAND:

The MCP Demand shall be the kilowatt demand established in the coincident peak interval as defined in the applicable Wholesale rate to the Cooperative including any ratchet provisions in the Wholesale rate and adjusted for power factor as provided below. In the event the interval data is not available for the member/owner, the Cooperative may estimate the MCP Demand.

POWER FACTOR ADJUSTMENT:

The Cooperative may make periodic tests to determine the member/owner's power factor. If the average power factor is less than ninety-five percent (95%) lagging, the total monthly billing will be increased by an amount equal to one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

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By: Marlene Morss

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STATE OF WYOMING

HIGH PLAINS POWER, INC.
1775 East Monroe
P.O. Box 713
Riverton, WY 82501

P.S.C. Wyo. No. 2
Original Sheet No. RT 13

SERVICE: Electricity

LARGE POWER 500 KW OR GREATER SERVICE - continued

MONTHLY MINIMUM CHARGE:

Subject to the provisions of special contracts, the minimum charge hereunder shall be the Facilities Charge plus the highest recorded demand multiplied by the NCP Demand Charge in the previous 12 months of billing, or the amount specified in the contract for service.

TERMS OF PAYMENT:

The above charges are due 15 days following the date of the bill. If payment is not received by the due date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each month that the bill is unpaid.

RULES AND REGULATIONS:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

Issued Date/Board of Directors Approval Date: November 22, 2016

By: Marlene Morss

PUBLIC SERVICE COMMISSION

Effective Date: 06/01/2017

APPROVED

EFFECTIVE: Title: General Manager

DOCKET NO:

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HIGH PLAINS POWER, INC.
1775 East Monroe
P.O. Box 713
Riverton, WY 82501

P.S.C. Wyo. No. 2
1st Revised Sheet No. RT 14
Replace Original Sheet No. RT 14

SERVICE: Electricity

STARTUP AND MAINTENANCE SERVICE – WHOLESALE GENERATION FACILITIES

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

For startup and maintenance power service provided at various service levels for wholesale generation facilities including but not limited to wind farms and other renewable generation facilities subject to the Rules and Regulations of the Cooperative and of the Cooperative's wholesale power supplier.

TYPE OF SERVICE:

Three-phase service at standard transmission, distribution substation, and distribution primary voltage as defined by the Cooperative in its Rules and Regulations.

MONTHLY RATE:

1. Facilities Charge:

Off System Delivery	\$225.00
Transmission	\$225.00
Distribution Substation	\$175.00
Distribution Primary	\$150.00

2. Facilities Demand Charge, per billing kW:

Off System Delivery	\$0.75
Transmission	\$1.70
Distribution Substation	\$2.20
Distribution Primary	\$8.25

3. Power Supply:

The total cost of power incurred by the Cooperative to serve the member/owner including but not limited to power supply capacity and power supply energy, power supply fuel, purchased power demand and energy, transmission delivery, ancillary, and support charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods.

The power cost will be calculated using the billing units defined in the same manner as defined in the applicable wholesale rate and other charges to the Cooperative, including any ratchet provisions. The member/owner's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the member/owner's power cost at the wholesale supplier's metering point to the Cooperative.

Issued Date/Board of Directors Approval Date: May 26, 2017

By: Marlene Morss

PUBLIC SERVICE COMMISSION

APPROVED

Effective Date: July 7, 2017

EFFECTIVE:

Title General Manager

DOCKET NO:

STATE OF WYOMING

10020-0058-67-16 JUL 06 2017

HIGH PLAINS POWER, INC.
1775 East Monroe
P.O. Box 713
Riverton, WY 82501

P.S.C. Wyo. No. 2
1st Revised Sheet No. RT 15
Replace Original Sheet No. RT 15

SERVICE: Electricity

STARTUP AND MAINTENANCE SERVICE – WHOLESALE GENERATION FACILITIES
(Continued)

FACILITIES DEMAND:

The facilities demand billing kW shall be the greater of:

1. The maximum kilowatt demand established by the member/owner for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below
2. One-hundred percent (100%) of the highest facilities demand established in the eleven (11) months preceding the current billing period; or
3. The contract demand.

MONTHLY MINIMUM CHARGE:

The minimum monthly charge shall be the Facilities Charge plus the Facilities Demand Charge but not less than the amount specified in the contract for service. Power supply costs are in addition to the monthly minimum charge.

POWER FACTOR ADJUSTMENT:

The Cooperative may make periodic tests to determine the member/owner's power factor. If the average power factor is less than ninety-five percent (95%) lagging, the total monthly billing will be increased by an amount equal to one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

SPECIAL TERMS AND CONDITIONS OF SERVICE:

1. Service under this tariff will not be provided unless member/owner has complied with:
 - a. all the Cooperative's requirements related to the interconnection of generation facilities; and
 - b. all the requirements of the Cooperative's wholesale power supplier for startup and supplemental power and the interconnection of generation facilities.
2. Service under this tariff shall be for periods of not less than twelve (12) months.

TERMS OF PAYMENT:

The above charges are due 15 days following the date of the bill. If payment is not received by the due date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each month that the bill is unpaid.

RULES AND REGULATIONS:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

Issued Date/Board of Directors Approval Date: May 26, 2017

By: Marlene Morss

PUBLIC SERVICE COMMISSION

APPROVED

Effective Date: July 7, 2017

EFFECTIVE:

Title: General Manager

DOCKET NO.

STATE OF WYOMING

10020-0058-16 JUL 06 2017

HIGH PLAINS POWER, INC.
1775 East Monroe
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Riverton, WY 82501

P.S.C. Wyo. No. 2
Original Sheet No. RT 16

SERVICE: Electricity

MERCURY VAPOR SECURITY LIGHT SERVICE

APPLICABLE:

All areas within High Plains Power's certificated territory.

AVAILABILITY:

All users where unmetered 120 or 240 volt power is available. **CLOSED TO NEW SERVICE AFTER 12/31/2011.**

MONTHLY RATE:

175 Watt Mercury Vapor Light	@	\$7.68 per light
400 Watt Mercury Vapor Light	@	\$14.17 per light

175 Watt	70 kWh per month, per light.
400 Watt	170 kWh per month, per light.

MINIMUM CHARGE:

If a transformer serves the security light only, a Facilities Charge of \$16.40 per month will be added to the above charges.

TERMS OF PAYMENT:

The above charges are due by the 10th of every month following the date of the bill. If payment is not received by the 10th of the month following the date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each month that the bill is unpaid.

RULES AND REGULATIONS:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

Issued Date/Board of Directors Approval Date: November 22, 2016

By: Marlene Morss

PUBLIC SERVICE COMMISSION

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STATE OF WYOMING

HIGH PLAINS POWER, INC.
1775 East Monroe
P.O. Box 713
Riverton, WY 82501

P.S.C. Wyo. No. 2
Original Sheet No. RT 17

SERVICE: Electricity

SECURITY LIGHT SERVICE

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

To all users where unmetered 120 or 240 voltage power is available.

MONTHLY RATE:

100 Watt High Pressure Sodium Light	@	\$8.50 per light
150 Watt High Pressure Sodium Light	@	\$12.62 per light
48 Watt LED Light	@	\$10.61 per light
72 Watt LED Light	@	\$21.22 per light

100 Watt HPS	44 kWh per month, per light.
150 Watt HPS	59 kWh per month, per light.
48 Watt LED	20 kWh per month, per light.
72 Watt LED	30 kWh per month, per light.

MINIMUM BILL:

If a transformer serves the security light only, a Facilities Charge of \$16.40 per month will be added to the above charges.

TERMS OF PAYMENT:

The above charges are due by the 10th of every month following the date of the bill. If payment is not received by the 10th of the month following the date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each month that the bill is unpaid.

RULES AND REGULATIONS:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

Issued Date/Board of Directors Approval Date: November 22, 2016

By: Marlene Morss

PUBLIC SERVICE COMMISSION

Effective Date: January 1, 2017

EFFECTIVE: Title: General Manager

DOCKET NO:

STATE OF WYOMING

10020-0098-CT-16
APPROVED JUL 06 2017

HIGH PLAINS POWER, INC.
1775 East Monroe
P.O. Box 713
Riverton, WY 82501

P.S.C. Wyo. No. 2
Original Sheet No. RT 18

SERVICE: Electricity

RESIDENTIAL TIME OF USE SERVICE

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

Optional rate to residential member/owners qualifying to receive service under the "Single-Phase Service" tariff. **CLOSED TO NEW SERVICES**

TYPE OF SERVICE:

Single-phase, 60 cycle, at Cooperative's standard secondary voltage.

MONTHLY RATE:

Facility Charge:	\$30.00 per meter
Energy Charge:	
On-Peak Charge:	\$0.15980 per kWh
Off-Peak Charge:	\$0.06966 per kWh

On-Peak Hours:

Winter (October 1 to March 31):
 6 A.M. to 12 P.M. and 5 P.M. to 10:30 P.M.
Summer (April 1 to September 30):
 7:30 A.M. to 10 P.M.

Off-Peak Hours:

All other hours throughout the year

MINIMUM BILLING:

The minimum monthly billing under this schedule shall be the Facility Charge or as stipulated in the contract for electric service.

TERMS OF PAYMENT:

The above charges are due by the 10th of every month following the date of the bill. If payment is not received by the 10th of the month following the date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each month that the bill is unpaid.

RULES AND REGULATIONS:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

Issued Date/Board of Directors Approval Date: November 22, 2016

By: Marlene Morss

PUBLIC SERVICE COMMISSION
Effective Date: January 1, 2017

APPROVED JUL 06 2017
EFFECTIVE: Title: General Manager

DOCKET NO. 10020-0058-CT-16
STATE OF WYOMING

HIGH PLAINS POWER, INC.
1775 East Monroe
P.O. Box 713
Riverton, WY 82501

P.S.C. Wyo. No. 2
Original Sheet No. RT 19

SERVICE: Electricity

STANDBY AND RESERVE POWER SERVICE OVER 1000 KW

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

For standby and reserve power service provided at various service levels for generation or co-generation facilities in excess of Wyoming Statute § 37-16-101 to 104 and is intended to offset all or partial member/owner load. This rate applies to the load that is being offset by the member/owner generation. Remaining load will be charged at standard rates.

Service under this rate is subject to the Rules and Regulations of the Cooperative and of the Cooperative's wholesale power supplier. This is retail service and resale is prohibited.

TYPE OF SERVICE:

Three-phase service at standard transmission, distribution substation, distribution primary and distribution secondary voltage as defined by the Cooperative in its Rules and Regulations.

MONTHLY RATE:

1. Facilities Charge:

Transmission	\$225.00
Distribution Substation	\$225.00
Distribution Primary	\$225.00
Distribution Secondary	\$225.00

2. Facilities Demand Charge, per billing kW:

Transmission	\$1.70
Distribution Substation	\$2.20
Distribution Primary	\$8.25
Distribution Secondary	\$8.40

3. Power Supply:

The total cost of power incurred by the Cooperative to serve the member/owner including but not limited to power supply capacity and power supply energy, power supply fuel, purchased power demand and energy, transmission delivery, ancillary, and support charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods.

The power cost will be calculated using the billing units defined in the same manner as defined in the applicable wholesale rate and other charges to the Cooperative, including any ratchet provisions. The member/owner's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the member/owner's power cost at the wholesale supplier's metering point to the Cooperative.

Issued Date/Board of Directors Approval Date: May 26, 2017

By: Marlene Morss

PUBLIC SERVICE COMMISSION
APPROVED

EFFECTIVE: Effective Date: July 1, 2017
DOCKET NO: 10020-0058-CT-16
STATE OF WYOMING

HIGH PLAINS POWER, INC.
1775 East Monroe
P.O. Box 713
Riverton, WY 82501

P.S.C. Wyo. No. 2
Original Sheet No. RT 20

SERVICE: Electricity

STANDBY AND RESERVE POWER SERVICE OVER 1000 KW - (Continued)

FACILITIES DEMAND:

The facilities demand billing kW shall be the greater of:

1. The maximum kilowatt demand established by the member/owner for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below
2. One-hundred percent (100%) of the highest facilities demand established in the eleven (11) months preceding the current billing period; or
3. The contract demand.

In those periods in which a Cooperative outage occurs, the billing kW will be adjusted to eliminate any duplication of demand values.

MONTHLY MINIMUM CHARGE:

The minimum monthly charge shall be the Facilities Charge plus the Facilities Demand Charge but not less than the amount specified in the contract for service. Power supply costs are in addition to the monthly minimum charge.

POWER FACTOR ADJUSTMENT:

The Cooperative may make periodic tests to determine the member/owner's power factor. If the average power factor is less than ninety-five percent (95%) lagging, the total monthly billing will be increased by an amount equal to one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

SPECIAL TERMS AND CONDITIONS OF SERVICE:

1. Member/owner will notify the Cooperative by telephone each time that standby power is taken for maintenance, operational or emergency needs. Member/owner will provide notice in advance of scheduled outage and indicate estimated duration of outage.
2. Service under this tariff will not be provided unless member/owner has complied with:
 - a. All the Cooperative's requirements related to the interconnection of generation facilities; and
 - b. All the requirements of the Cooperative's wholesale power supplier related startup and supplemental power and to the interconnection of generation facilities.
3. Any and all facilities that are required from cooperative wholesaler will be the liability of the member/owner. This includes, but not limited to, additional meters, metering communication, etc.
4. Member/owner may be responsibility for a system impact study to safeguard cooperative system.
5. Member/owner and Cooperative can agree to facilities demand in special circumstances.
6. The member/owner will be provided written notice of any changes to the standby and reserve rates of the wholesale power supplier within 30 days of the Cooperative's receipt of notice from its wholesale supplier of such changes.
7. Service under this tariff shall be for periods of not less than twelve (12) months.

Issued Date/Board of Directors Approval Date: May 26, 2017

By: Marlene Morss

PUBLIC SERVICE COMMISSION
Effective Date: July 7, 2017
APPROVED
Title: General Manager
JUL 06 2017
10020-0058-CT-16
EFFECTIVE:
DOCKET NO:
STATE OF WYOMING

HIGH PLAINS POWER, INC.
1775 East Monroe
P.O. Box 713
Riverton, WY 82501

P.S.C. Wyo. No. 2
Original Sheet No. RT 21

SERVICE: Electricity

STANDBY AND RESERVE POWER SERVICE OVER 1000 KW - (Continued)

TERMS OF PAYMENT:

The above charges are due 15 days following the date of the bill. If payment is not received by the due date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each month that the bill is unpaid.

RULES AND REGULATIONS:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

Issued Date/Board of Directors Approval Date: May 26, 2017

By: Marlene Morss

PUBLIC SERVICE COMMISSION

Effective Date: **APPROVED** 2017

EFFECTIVE: Title: General Manager

DOCKET NO.

10020-0058-CT-16

STATE OF WYOMING

JUL 06 2017

HIGH PLAINS POWER, INC.
1775 East Monroe
P.O. Box 713
Riverton, WY 82501

P.S.C. Wyo. No. 2
Original Sheet No. RT 22

SERVICE: Electricity

NET METERING

APPLICABLE:

To any member/owner that has installed and uses a solar, wind, biomass, or hydroelectric generating facility of not more than twenty-five (25) kilowatts that is located on the member/owner's premises, is interconnected and operates in parallel with the Cooperative's existing distribution facilities, and is intended primarily to offset part or all of the member/owner's own electrical requirements measured by the Cooperative at a member/owner's single metered point of delivery. Only the member/owner's electrical loads attached to and served by this single metering point shall be included in the calculation of net metering against any generation produced by the member/owner pursuant to the conditions in this tariff.

A generating facility that is not interconnected to the load side of the member/owner's said metered point of delivery for electric service shall not be applicable for service under this rate schedule. This schedule is offered in compliance with Wyoming Statute § 37-16-101 to 104.

AVAILABILITY:

This service shall be available to member/owners of High Plains Power, Inc. who agree to the requirements of this tariff.

DEFINITIONS:

Net metering means measuring the difference between the electricity supplied by the Cooperative and the electricity generated by an eligible member/owner-generator and fed back to the electric grid over the applicable billing period.

MONTHLY BILLING:

The Monthly Billing Charge shall be computed in accordance with the Monthly Billing in the applicable standard service tariff.

If the electricity supplied by the Cooperative exceeds the electricity generated by the member/owner, the prices specified in the Energy Charge section of the Monthly Rate of the applicable standard service tariff shall be applied to the positive balance owed to the Cooperative.

If the electricity supplied by the member/owner-generator exceeds that supplied by the Cooperative, the member/owner shall be billed for the appropriate monthly charges and shall be credited for such net energy with the kilowatt-hour credit appearing on the bill for the following month.

Issued Date/Board of Directors Approval Date: November 22, 2016

By: Marlene Morss

PUBLIC SERVICE COMMISSION

Effective Date: 06/01/2017

APPROVED

06 2017

EFFECTIVE: Title: General Manager

DOCKET NO:

10020-0058-CT-16

STATE OF WYOMING

HIGH PLAINS POWER, INC.
1775 East Monroe
P.O. Box 713
Riverton, WY 82501

P.S.C. Wyo. No. 2
Original Sheet No. RT 23

SERVICE: Electricity

NET METERING - continued

SERVICE CONDITIONS:

1. At the beginning of each calendar year, any remaining unused kilowatt credit accumulated during the previous year shall be sold to the Cooperative at the avoided cost for the applicable calendar year. The kWh rate for the avoided cost shall be established by utilizing the "Energy Cost" component of the Cooperative's Wholesale Rate received from its supplier in the January billing of the previous calendar year. This rate shall remain in effect for the entire previous calendar year, unless the wholesale power supplier increases or decreases its rates to the Cooperative. This rate will be filed in the SF sections of our Rules and Regulations.
2. The member/owner is responsible for all costs associated with its facility, for all costs related to any modifications to the facility and for all costs related to any modifications to the facility that may be required by the Cooperative for purposes of safety and reliability.
3. A net metering facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
4. The member/owner shall, at its expense, provide lockable switching equipment capable of isolating the net metering facility from the Cooperative's system. Such equipment shall be approved by the Cooperative and shall be accessible by the Cooperative at all times.
5. The Cooperative shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the member/owner that cause loss or injury, including death, to any third party.

RULES:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

Issued Date/Board of Directors Approval Date: November 22, 2016

By: Marlene Morss

PUBLIC SERVICE COMMISSION

APPROVED

Effective Date: January 1, 2017

EFFECTIVE:

Title: General Manager

DOCKET NO:

STATE OF WYOMING

10020-0058-CT-16
JUN 06 2017

HIGH PLAINS POWER, INC.
1775 East Monroe
P.O. Box 713
Riverton, WY 82501

P.S.C. Wyo. No. 2
Original Sheet No. RT 24

SERVICE: Electricity

SPECIAL RATE OPTIONS

AVAILABILITY:

All areas within High Plains Power's certificated territory to loads qualifying for the special rate offered by Tri-State Generation and Transmission Association, Inc.

APPLICABLE:

Special rate options may be applicable in conjunction with special rates offered by Tri-State Generation and Transmission Association to High Plains Power to facilitate economic development, and promote strategic load growth and retention.

RATE:

The specific rate for each qualifying load shall be set forth in detail in a contract between the member/owner and the Cooperative. All of the Cooperative's costs shall be recovered and there is no burden and some benefit to all of the Cooperative's member/owners.

SPECIAL TERMS AND CONDITIONS OF SERVICE:

A recording demand meter shall be installed at the point of delivery to member/owner.

TERMS OF PAYMENT:

The above charges are due 15 days following the date of the bill. If payment is not received by the due date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each month that the bill is unpaid.

RULES AND REGULATIONS:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

Issued Date/Board of Directors Approval Date: November 22, 2016

By: Marlene Morss

PUBLIC SERVICE COMMISSION

APPROVED

Effective Date: January 1, 2017

EFFECTIVE:

DOCKET NO: 10020-0058-CT-16

STATE OF WYOMING