

SERVICE: Electricity

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**RATE TARIFF  
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### RATE TARIFF SUMMARY SHEET

RATE	PAGE NUMBER	BASE RATE	PCA <sup>1</sup>	RATE AFTER PCA
<b>Single Phase Service</b>	RT 6			
Facilities Charge, per meter, per billing period		\$ <del>320.00</del>	n/a	\$ <del>302.00</del>
Demand Charge, per demand billing kW		\$ <del>01.00</del>	0.00%	\$ <del>10.00</del>
Energy Charge, per kWh		\$ <del>0.10366845</del>	0.00%	\$ <del>0.10366845</del>
<b>Prepaid Single-Phase Service</b>	RT 25			
Monthly Facilities Charge per meter *Minimum Bill divided by 30.44 and rounded to the nearest cent		*	n/a	*
<u>Demand Charge, per demand billing kW</u>		\$ <del>1.00</del>	0.00%	\$ <del>1.00</del>
Energy Charge, per kWh		\$ <del>0.1036610845</del>	<u>0.00%</u>	\$ <del>0.1036610366</del>
<del>Seasonal Service—Discontinued 7/1/2023—</del>	<del>RT 7</del>			
<del>Facilities Charge, per meter, annually</del>		<del>\$360.00</del>	<del>n/a</del>	<del>\$360.00</del>
<del>Energy Charge, per kWh</del>		<del>\$0.10845</del>	<del>0.00%</del>	<del>\$0.10845</del>
<b>Three-Phase Service</b>	RT 8			
Facilities Charge, per meter, per billing period		\$ <del>450.00</del>	n/a	\$ <del>405.00</del>
Demand Charge, per Demand billing kW		\$ <del>09.00</del>	0.00%	\$ <del>90.00</del>
Energy Charge, per kWh		\$ <del>011847.08801</del>	0.00%	\$ <del>0.088011847</del>
<b>Irrigation Service</b>	RT 9			
Horsepower Charge, per installed HP, per year		\$30.00	n/a	\$30.00
Demand Charge, per Demand billing kW		\$ <del>10.00</del>	0.00%	\$ <del>01.00</del>
Energy Charge, per kWh		\$ <del>0.0929608765</del>	0.00%	\$ <del>0.0929608765</del>
<b>Large Power Under 500 kW Service</b>	RT 10			
Facilities Charge, per meter, per billing period		\$ <del>8590.00</del>	n/a	\$ <del>8590.00</del>
<u>Secondary Service</u>				
Demand Charge, per billing kW, <u>Secondary Service</u>		\$ <del>79.00</del>	0.00%	\$ <del>79.00</del>
<u>Energy Charge, per kWh, Secondary</u>		\$ <del>0.07551</del>	<u>0.00%</u>	\$ <del>0.07551</del>
<u>Primary Service</u>				
Demand Charge, per billing kW, <u>Primary Service</u>		\$ <del>8.00</del>	0.00%	\$ <del>8.00</del>
<del>Energy Charge, per kWh, Primary</del>			0.00% <del>0.00%</del>	\$
<del>First 200 kWh, per kW, per billing period, per kWh</del>		\$ <del>0.069730.09335</del>	0.00%	\$ <del>0.069730.09335</del>
<del>—Next 200 kWh, per kW, per billing period, per kWh</del>		<del>9335</del>	0.00%	<del>0.069730.09335</del>
<del>—Excess kWh + PCAPrimary Level Service Discount, Demand</del>		\$ <del>0.07021</del>		\$ <del>0.07021</del>
<del>&amp; Energy Charges (after PCA)</del>		\$ <del>0.05285</del>		\$ <del>0.05285</del>
		<del>2.00%</del>		<del>2.00%</del>

<sup>1</sup> Power Cost Adjustment (PCA) – see Sheet No. RT 27

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**RATE TARIFF SUMMARY SHEET - continued**

RATE	PAGE NUMBER	BASE RATE	PCA <sup>1</sup>	RATE AFTER PCA
<b>Large Power Over 500 kW or Greater Service</b>	RT 12			
<b><u>Transmission Level Service</u></b>				
Facilities Charge, per meter, per billing period		\$225.00	n/a	\$225.00
Demand Charge, per Demand billing kW		\$1.25	n/a	\$1.25
TPP <sup>2</sup> Demand Charge, per TPP billing kW		<del>\$19.63</del> <u>\$24.63</u>	0.00%	<del>\$19.63</del> <u>\$24.63</u>
Energy Charge, per kWh		\$0.036414339	0.00%	\$0.036414339
<b><u>Distribution Substation Level Service</u></b>				
Facilities Charge, per meter, per billing period		\$225.00	n/a	\$225.00
Demand Charge, per Demand billing kW		\$1.75	n/a	\$1.75
TPP <sup>2</sup> Demand Charge, per TPP billing kW		<del>\$19</del> <u>\$24.90</u>	0.00%	<del>\$19</del> <u>\$24.90</u>
Energy Charge, per kWh		\$0.036994397	0.00%	\$0.036994397
<b><u>Distribution Primary Level Service</u></b>				
Facilities Charge, per meter, per billing period		\$225.00	n/a	\$225.00
Demand Charge, per Demand billing kW		\$7.84	n/a	\$7.84
TPP <sup>2</sup> Demand Charge, per TPP billing kW		<del>\$25</del> <u>\$10.10</u>	0.00%	<del>\$25</del> <u>\$10.10</u>
Energy Charge, per kWh		\$0.037584443	0.00%	\$0.037584443
<b><u>Distribution Secondary Level Service</u></b>				
Facilities Charge, per meter, per billing period		\$225.00	n/a	\$225.00
Demand Charge, per Demand billing kW		\$8.00	n/a	\$8.00
TPP Demand Charge, per TPP billing kW		<del>\$20</del> <u>\$5.53</u>	0.00%	<del>\$20</del> <u>\$5.53</u>
Energy Charge, per kWh		\$0.038404537	0.00%	\$0.038404537
<b>Wholesale Generation Facilities</b>	RT 14			
<b><u>Off-System</u></b>				
Facilities Charge, per meter, per billing period		\$225.00	n/a	\$225.00
Facilities Demand Charge, per kW billing kW		\$0.75	n/a	\$0.75
Power Supply, Energy per kWh		<del>\$0.36414339</del>	0.00%	<del>\$0.36414339</del>
Power Supply, per TPP <sup>2</sup> billing kW		<del>\$219</del> <u>\$4.63</u>	0.00%	<del>\$219</del> <u>\$4.63</u>
<b><u>Transmission</u></b>				
Facilities Charge, per meter, per billing period		\$225.00	n/a	\$225.00
Facilities Demand Charge, per kW billing kW		\$1.25	n/a	\$1.25
Power Supply, Energy per kWh		<del>\$0.36414339</del>	0.00%	<del>\$0.36414339</del>
Power Supply, per TPP <sup>2</sup> billing kW		<del>\$214</del> <u>\$9.63</u>	0.00%	<del>\$214</del> <u>\$9.63</u>
<b><u>Distribution Substation</u></b>				
Facilities Charge, per meter, per billing period		\$225.00	n/a	\$225.00
Facilities Demand Charge, per kW billing kW		\$1.75	n/a	\$1.75
Power Supply, Energy per kWh		<del>\$0.36994397</del>	0.00%	<del>\$0.36994397</del>
Power Supply, per TPP <sup>2</sup> billing kW		<del>\$19</del> <u>\$24.90</u>	0.00%	<del>\$19</del> <u>\$24.90</u>
<b><u>Distribution Primary</u></b>				
Facilities Charge, per meter, per billing period		\$225.00	n/a	\$225.00
Facilities Demand Charge, per kW billing kW		\$7.84	n/a	\$7.84
Power Supply, Energy per kWh		<del>\$0.37584443</del>	0.00%	<del>\$0.37584443</del>
Power Supply, per TPP <sup>2</sup> billing kW		<del>\$20</del> <u>\$5.10</u>	0.00%	<del>\$20</del> <u>\$5.10</u>
<sup>1</sup> Power Cost Adjustment (PCA) – see Sheet No. RT 27				
<sup>2</sup> TPP Demand – see Sheet No. 3				

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**RATE TARIFF SUMMARY SHEET - continued**

RATE	PAGE NUMBER	BASE RATE	PCA <sup>1</sup>	RATE AFTER PCA
<b>Security Light Service</b>	RT 17			
175 Watt Mercury Vapor Light, per billing period <sup>3</sup>		\$8.06 <del>7.68</del>	0.00%	\$8.06 <del>7.68</del>
400 Watt Mercury Vapor Light, per billing period <sup>3</sup>		\$ <del>14.17</del> 14.88	0.00%	\$14.88 <del>14.17</del>
100 Watt High Pressure Sodium Light, per billing period <sup>3</sup>		\$8. <del>98</del> 38.50	0.00%	\$8. <del>89</del> 38.50
150 Watt High Pressure Sodium Light, per billing period <sup>3</sup>		\$ <del>12.62</del> 13.25	0.00%	\$13.25 <del>12.62</del>
48 Watt LED Light, per billing period		\$11.14 <del>10.61</del>	0.00%	\$11.14 <del>10.61</del>
72 Watt LED Light, per billing period		\$22.28 <del>21.22</del>	0.00%	\$22.28 <del>21.22</del>
<b>Residential Time of Use Service (Closed to new Services)</b>	RT 18			
Facilities Charge, per meter, per billing period		\$3 <del>02</del> .00	n/a	\$3 <del>20</del> .00
Demand Charge, per Demand billing kW		\$ <del>01</del> .00	0.00%	\$ <del>01</del> .00
Energy Charge				
On-Peak per kWh		\$0. <del>1598</del> <del>018746</del>	0.00%	\$0. <del>1847615980</del>
Off-Peak per kWh		\$0. <del>0696608054</del>	0.00%	\$0. <del>080546966</del>
<b>Standby and Reserve Power Service over 1000 kW Service</b>	RT 19			
<b><u>Transmission</u></b>				
Facilities Charge, per meter, per billing period		\$225.00	n/a	\$225.00
Facilities Demand Charge, per kW billing		\$1.70	n/a	\$1.70
Power Supply		Cost	n/a	Cost
<b><u>Distribution Substation</u></b>				
Facilities Charge, per meter, per billing period		\$225.00	n/a	\$225.00
Facilities Demand Charge, per kW billing		\$2.20	n/a	\$2.20
Power Supply		Cost	n/a	Cost
<b><u>Distribution Primary</u></b>				
Facilities Charge, per meter, per billing period		\$225.00	n/a	\$225.00
Facilities Demand Charge, per kW billing		\$8.25	n/a	\$8.25
Power Supply		Cost	n/a	Cost
<b><u>Distribution Secondary</u></b>				
Facilities Charge, per meter, per billing period		\$225.00	n/a	\$225.00
Facilities Demand Charge, per kW billing		\$8.40	n/a	\$8.40
Power Supply		Cost	n/a	Cost
<sup>1</sup> Power Cost Adjustment (PCA) – see Sheet No. RT 27				
<sup>3</sup> Mercury Vapor and High Pressure Sodium not available for new installations				

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~~PAGE LEFT BLANK INTENTIONALLY~~ ~~SEASONAL SERVICE~~ — discontinued 7/1/2023

~~AVAILABILITY:~~

~~All areas within High Plains Power's certificated territory.~~

~~APPLICABLE:~~

~~To seasonal rural recreational cabins, and miscellaneous farm service such as water wells, livestock sheds, etc.~~

~~TYPE OF SERVICE:~~

~~Single phase service at standard secondary voltage as defined by the Cooperative.~~

~~ANNUAL RATE:~~

~~————— See Rate Tariff Summary Sheet~~

~~MINIMUM BILL:~~

~~The minimum annual billing under this schedule shall be the Facilities Charge.~~

~~ADDITIONAL CHARGES:~~

~~Any amount authorized under the Cooperative's line extension policy, will be in addition to charges of this rate schedule.~~

~~TERMS OF PAYMENT:~~

~~The above charges are due by the 10th of the month following the date of the bill. If payment is not received by the 10th of the month following the date of the bill, the above charges plus any unpaid balances, shall be increased by one and one half percent (1.5%) for each month the bill is unpaid.~~

~~RULES AND REGULATIONS:~~

~~Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.~~

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## LARGE POWER UNDER 500 KW SERVICE

### AVAILABILITY:

All areas within High Plains Power's certificated territory.

### APPLICABLE:

To all member/owners of the Cooperative to the extent that appropriate facilities exist or it is feasible to install them, for three-phase general purpose loads in excess of 45 kVA of installed transformer capacity and with an average maximum demand less than 500 kW for the six billing periods ending with the current billing period. Loads served at the Distribution Substation or Transmission will be served in the Large Power 500 kW or Greater service class.

### TYPE OF SERVICE:

Three-phase service at standard secondary and primary voltage as defined by the Cooperative in its Rules and Regulations.

### RETAIL RATE:

See Rate Tariff Summary Sheet

### MINIMUM BILL:

The minimum bill for billing period shall be the highest of the following:

1. The Facilities Charge;
2. As specified in the contract for service;
3. Excess transformer capacity charge of \$2.10 per kVA in excess of 45 kVA.

~~Subject to the provisions of special contracts, the minimum charge hereunder shall be \$85.00 plus \$2.10 per kVA of transformer capacity at the service in excess of 45 kVA, or the amount specified in the contract for service.~~

### TERMS OF PAYMENT:

The above charges are due fifteen (15) days following the date of the bill. If payment is not received by the due date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each billing period that the bill is unpaid.

### ~~PRIMARY SERVICE DISCOUNT:~~

~~If the member/owner owns, operates, and maintains all the facilities for receiving the service at primary level service, a 2% discount on the demand and energy charges shall apply.~~

### POWER COST ADJUSTMENT (PCA):

The PCA is applied as a percentage increase to the per-kWh energy charge and is an adjustment to the member/owner's electric bill each billing period to reflect fluctuations in the true cost of power the Cooperative purchases from its wholesale supplier(s).

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## RESIDENTIAL TIME OF USE SERVICE

### AVAILABILITY:

All areas within High Plains Power's certificated territory.

### APPLICABLE:

Optional rate to residential member/owners qualifying to receive service under the "Single-Phase Service" tariff. **CLOSED TO NEW SERVICES**

### TYPE OF SERVICE:

Single-phase, 60 cycle, at Cooperative's standard secondary voltage.

### RETAIL RATE:

See Rate Tariff Summary Sheet

### On-Peak Hours:

4:00 P.M. to 9 P.M., everyday

### Off-Peak Hours:

All other hours throughout the year

### MINIMUM BILL:

The minimum billing period amount under this schedule shall be the Facility Charge or as stipulated in the contract for electric service.

### TERMS OF PAYMENT:

The above charges are due fifteen(15) days following the date of the bill. If payment is not received by the due date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each billing period that the bill is unpaid.

### RULES AND REGULATIONS:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

### BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the member/owner for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter.

### POWER COST ADJUSTMENT (PCA):

The PCA is applied as a percentage increase to the per-kWh energy charge and is an adjustment to the member\owner's electric bill each billing period to reflect fluctuations in the true cost of power the Cooperative purchases from its wholesale supplier(s).